UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG ____ ELECTRIC LOGS ____ FILE X WATER SANDS ____ LOCATION INSPECTED ____ SUB. REPORT/ABD. ____

DATE FILED 5-25-79

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN Ute Tribal

DRILLING APPROVED: 5-25-79

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 7021' GR

DATE ABANDONED: 8-26-80 - Location Abandoned - Well never drilled

FIELD: ~~Undes.~~ 3/86 Altamont

UNIT: Skitzy Canyon

COUNTY: Duchesne

WELL NO. Skitzy Canyon Ute 3-22-1C API NO: 43-013-30491

LOCATION 1305' FT. FROM (N) ~~(S)~~ LINE. 1962' FT. FROM ~~(E)~~ (W) LINE. NE NW 1/4 - 1/4 SEC. 22

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
4S	6W	22	GULF OIL CORPORATION				

FILE NOTATIONS

Entered in NID File ..✓..... Checked by Chief .....
Location Map Pinned ..✓..... Approval Letter .....
Card Indexed ..✓..... Disapproval Letter .....

COMPLETION DATA:

Date Well Completed ..... Location Inspected .....
OW..... WW..... TA..... Bond released
GW..... OS..... PA..... State or Fee Land .....

LOGS FILED

Driller's Log.....
Electric Logs (No.) .....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

CDW 2-16-90

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
1305' FNL & 1962' FWL Sec. 22-T4S-R6W Unita Meridian
At proposed prod. zone
Same

5. LEASE DESIGNATION AND SERIAL NO.
TL-1881

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Skitzy Canyon Ute

8. FARM OR LEASE NAME
Skitzy Canyon Ute 22

9. WELL NO.
Skitzy Canyon Ute #3-22-1C

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4 NW/4 Sec. 22-T4S-R6W
Unita Meridian

12. COUNTY OR PARISH: Duchesne
13. STATE: Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
1305'	640	40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
1305'	5800	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 7021'

22. APPROX. DATE WORK WILL START*
September 15, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	48# H40	61	75 sacks
12-1/4	9-5/8	36# K55	1000	425 sacks
8-3/4	7	26# K55	5800	550 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED J P Matthews TITLE Area Drilling Supt. DATE May 17, 1979

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY (Orig. Sgd.) R. A. Henricks TITLE ACTING DISTRICT ENGINEER DATE AUG 30 1979

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL
UT OEG

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT LEASE NO. 14-20-H62-1881

OPERATOR: GULF OIL CORP WELL NO. 3-22-1C

LOCATION: ¼ NE¼ NW¼ sec. 22, T. 4S, R. 6W, USM

Duchesne County, UTAH

---

1. Stratigraphy: Operator's projected tops seem reasonable

Surface - Uinta Fm.
200' - Green River (possible oil & gas)
4,700' - Douglas Creek
5,900' - Wasatch (possible oil & gas).
5900' - T.D

2. Fresh Water: Fresh water +/or usuable water could occur in Uinta & Green River Fms to a depth of about 1500'.

3. Leasable Minerals:

The area is underlain by oil shale which should be encountered in the Green River Formation from 4500 to 5000'.

4. Additional Logs Needed: Dual induction laterolog, SP, gr & formation density-compensated neutron logs should be run through the Green River Fm to identify oil-shale beds.

5. Potential Geologic Hazards: none anticipated by operator.

6. References and Remarks: none

Signature: mb Date: 6-6-79

Oil and Gas Drilling EA #348-79

United States Department of the Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Unusual Environmental Analysis

Lease No.: TL-1881

Operator: Gulf Oil Corp Well No.: 3-22-1C

Location: 1305' FWL Sec: 22 T.: 4S R.: 6W

County: Duchesne State: Utah Field: Undersignated

Status: Surface Ownership: Indian Minerals: Tribial

Joint Field Inspection Date: 6-19-79

Participants and Organizations:

Craig Hansen	U.S.G.S. Vernal
Roman Geissel	U.S.G.S. Vernal
Mark Christensen	U.S.G.S. Vernal
Dale Hanberg	BIA Ft. Duchesne
Jack Skews	Skews & Hamilton Const.
Emmit Booher	Gulf Oil

Analysis Prepared by: Craig Hansen
Environmental Scientist
Vernal, Utah

Date: 6-20-79

Pad 185 x 400
Pit 100 x 200
No new access
Flow line not incl
Stockpile topsoil
2 2/10 c
→ Mitigators
3) A & B

Pg 7

Noted - G. Diwachak

EA #348-79

Proposed Action:

On May 27, 1979, Gulf Oil Corporation filed an Application for Permit to Drill the No. 3-22-1C development well, a 5800 foot gas test of the Wastach Formation; located at an elevation of 7021 ft. in the Ne/4 NW/4 Sec 22-4S-6W on Tribal Indian mineral lands and Indian surface; lease No.TI-1881. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Burea Indian Affairs the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to contruct a drill pad 185 ft. wide x 400 ft. long and reserve a pit 100 ft. x 200 ft. An existing road runs to the location. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is 9-15-79 and duration of drilling activities would be about 60 days.

Location and Natural Setting:

The proposed drillsite is approximately 8 miles Southwest of Duchesne Utah, the nearest town. A poor road runs to the location. This well is in a Undesignated field.

Topography:

The location rests on top of a gently norteast sloping ridge with weathered shale. The area is intersected by small dendritic drainages which create steep canyons to the north and east of the location.

Geology:

The surface geology is the Green River Formation.

The soil is weathered shale with mixed sand and clay.

No geologic hazards are known near the drillsite.

Seismis risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occuring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinon-juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of distrubed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed ares. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Indian Affairs.

Approximately 2.2 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicluar traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is aroung 8".

Winds are medium and gusty, occuring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The location drains steeply to Skitzy Canyon which flows to Starvation Reservoir/Strawberry River.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of producted water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be lined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Needle grass, bluebunch wheat grass, sagebrush, shadscale, rabbit brush and mormon tea are present on location.

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 2.2 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varities of small ground squirrels and other types of rodents and various types or reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

There are no known threatened or endangered plant species in the area. The American Bald Eagle is the only endangered animal species known to inhabit the area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilites of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would not be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantialy greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as mush as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

A.) Reserve pits would be lined with heavy plastic to insure pit intergrity.

B.) Trees would be cut and stock piled before construction occurs.

Adverse Environmental Efects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 2.2 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emmissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associatd with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spils of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable committment of resources would be made. Erosion from the site would eventually be carried as sediment in Stravation Reservoir. The potential for pollution to the Skitzy Canyon would exist through leaks and spills.

EA #348-79

Determination:

This requested action ~~does~~/does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

8/10/79
Date

District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

Gulf Oil
Well # 3-22-1C
Looking north.

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
1305' FNL & 1962' FWL Sec. 22-T4S-R6W Unita Meridian NE NW
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
Skitzy Canyon Ute

8. FARM OR LEASE NAME
Skitzy Canyon Ute 22

9. WELL NO.
Skitzy Canyon Ute #3-22-1C

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4 NW/4 Sec. 22-T4S-R6W
Unita Meridian

12. COUNTY OR PARISH: Duchesne
13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	1305'	16. NO. OF ACRES IN LEASE: 640	17. NO. OF ACRES ASSIGNED TO THIS WELL: 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1305'	19. PROPOSED DEPTH: 5800	20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 7021'

22. APPROX. DATE WORK WILL START*
September 15, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	48# H40	61	75 sacks
12-1/4	9-5/8	36# K55	1000	425 sacks
8-3/4	7	26# K55	5800	550 sacks

RECEIVED
MAY 21 1979
DIVISION OF OIL, GAS, & MINING

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 5-24-79
BY: M. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED J R Matthews TITLE Area Drilling Supt. DATE May 17, 1979

(This space for Federal or State office use)

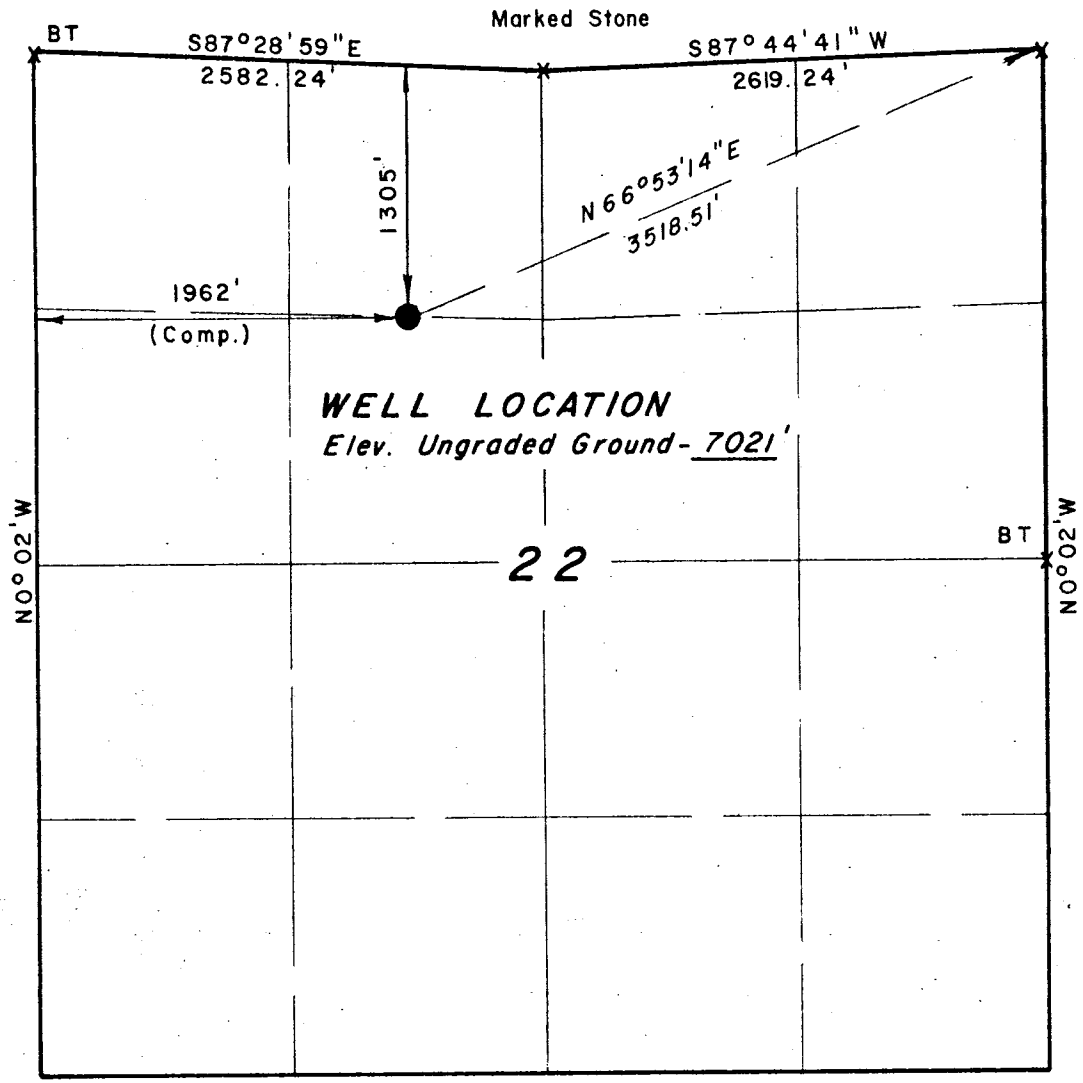
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 4 S , R 6 W , U.S.B.&M.



X = Section Corners Located

PROJECT

GULF OIL CORPORATION

Well location located as shown in the NE 1/4 NW 1/4 Section 22, T4S, R6W, U.S.B.&M. Duchesne County, Utah.

Skitzy Canyon Ute #3-22-1C

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4/ /79
PARTY RK TJ DB RP	REFERENCES GLO Plat
WEATHER Windy / Cold	FILE GULF OIL CORP

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: May 21, 1979

Operator: Gulf Oil Corporation

Well No: Skitzy Canyon Ute 3-22-1C

Location: Sec. 22 T. 4S R. 6W County: Duchesne

File Prepared: [ ] Entered on N.I.D.: [✓]

Card Indexed: [✓] Completion Sheet: [✓]

API Number: 43-013-30491

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M.J. Minder 5-24-79

Remarks:

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: [ ] Survey Plat Required: [ ]

Order No. _____ Surface Casing Change to _____ [ ]

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site [ ]

O.K. Rule C-3 [ ] O.K. In Skitzy Cyn. Ute Unit

Other:

[ ] Letter Written/Approved

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

March 11, 1980

Gulf Oil
P.O. Box 2619
Casper, Wyoming 82602

Re: See attached sheet for wells

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If we do not hear from your company within thirty (30) days, we will assume you do not intend to drill these wells, and we will terminate the applications.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish

JANICE TABISH
CLERK TYPIST

(1) Well No. Skitzy Canyon Ute 2-22-2C
Sec. 22, T. 4S, R. 6W.
Duchesne County, Utah

(2) **Well No. Skitzy Canyon Ute 3-22-1C**
Sec. 22, T. 4S, R. 6W.
Duchesne County, Utah

(3) Well No. Skitzy Canyon Ute 4-22-1A
Sec. 22, T. 4S, R. 6W.
Duchesne County, Utah

(4) Well No. Skitzy Canyon Ute 2-23-1A
Sec. 23, T. 4S, R. 6W
Duchesne County, Utah

(5) Well No. Skitzy Canyon Ute 4-26-3A
Sec. 26, T. 4S, R. 6W.
Duchesne County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

April 9, 1980

Gulf Oil
P.O. Box 2619
Casper, Wyoming 82602

Re: See attached sheet for wells.

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells and action will be taken to terminate the application. If you plan on drilling these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

(1) Well No. Skitzy Canyon Ute 2-22-2C
Sec. 22. T. 4S, R. 6W.
Duchesne County, Utah

(2) Well No. Skitzy Canyon Ute 2-23-1A
Sec. 23, T. 4S, R. 6W.
Duchesne County, Utah

(3) Well No. Skitzy Canyon Ute 3-22-1C
Sec. 22, T. 4S, R. 6W.
Duchesne County, Utah

(4) Well No. Skitzy Canyon Ute 4-22-1A
Sec. 22, T. 4S, R. 6W.
Duchesne County, Utah

(5) Well No. Skitzy Canyon Ute 4-26-3A
Sec. 26, T. 4S, R. 6W.
Duchesne County, Utah

(6) Well No. Wontis Valley Unit St. Fed. #118
Sec. 13, T. 8S, R. 21E.
Uintah County, Utah

Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

August 26, 1980

Gulf Oil Corporation
P.O. Box 2619
Casper, WY 82602

Re: Returned Application for
Permit to Drill
Well #4-22-1A
Section 22, T. 4S., R. 6W.
Duchesne County, UT
Lease #14-20-H62-1881
Application Approved:August 30, 1979

Location Abandoned

Well #3-22-1C
Section 22, T. 4S., R. 6W.
Duchesne County, UT
Lease #14-20-H62-1881
Application Approved:August 30, 1979

Well #2-22-2C
Section 22, T. 4S., R. 6W.
Duchesne County, UT
Lease #14-20-H62-1881
Application Approved:July 27, 1979

Gentlemen

The Applications for Permit to Drill the referenced wells were approved. Since that date no known activity has transpired at the approved locations. The conditions of approval state under Item No. 10 that Applications for Permit to Drill are effective for a period of one year. In view of foregoing this office is rescinding the approval of the referenced applications without prejudice. If you intend to drill at these locations on a future date a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of these wells is to be rehabilitated. A schedule for this rehabilitation must, then, be submitted. Your cooperation in this matter is appreciated.

Sincerely

for ORIG. SGD.) W. P. MARTENS

bcc: ADCM, Oil & Gas, NCR, Casper
SMA
State Office (O&G)
State Office (BLM)
USGS-Vernal
Well File W. Guynn
APD Control District Engineer

RAH/cva